

Financing Alternative Energy Power Projects in the Current Economic Climate

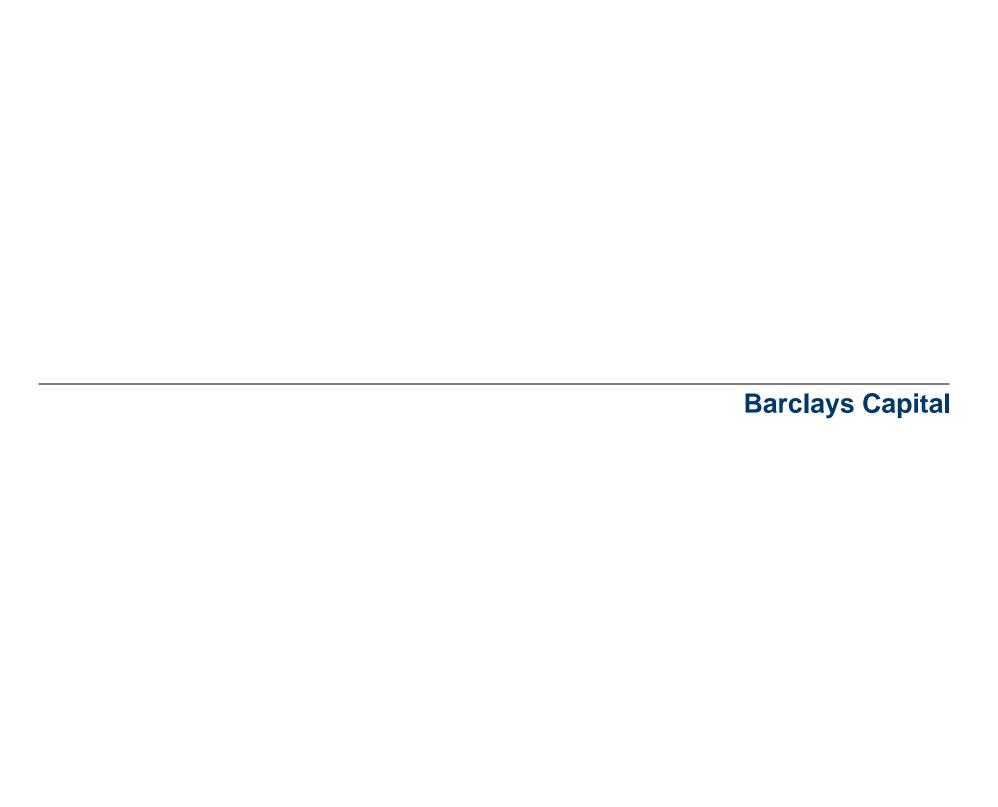
Investment Banking Division
Alternative Energy Banking
March 2009
Amy Corinne Smith

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Barclays Capital's Alternative Energy Strategy

Barclays Capital

To be the Leading Advisory, Financing and Risk Management Team **Mission** in the Alternative Energy Sector Power **Development** Financing **Advisory Hedging** Equity / Cvt Suite of Private Plcmnt Materials Construction **Approach** hedging Loan Financially to Client FX. Commodities Settled Project Back **Project Finance Business** Structure **Products** leverina Advisory Advisorv Credit sleeves Tax Equity Integrated Advisory, Risk Management and Financing Solutions

Competitive Advantage

- ✓ In-depth sub-sector coverage model covers all facets of alternative energy
- ✓ Stand alone Alternative Energy Banking and Energy Structured Finance efforts
- ✓ Creative structuring capabilities within our Energy Structured Finance franchise
- ✓ Industry leading commodity hedging platform
- Excellent relationships across the spectrum of pure play alternative energy companies, utilities, conglomerates private equity, venture capital, hedge funds, etc.
- ✓ Provides highest level of access to key decision makers in the power sector
- Leading advisory business within equity, convertible, private placement, debt, syndicated loan and M&A markets



Unparalleled, Global Transaction Experience in Solar

Barclays Capital

Barclays Capital has the most experienced solar team on the Street

Equity

JASOLAR

\$306 million ADS Offering

Joint Bookrunner

October 2007



\$45 million

Private Placement

Exclusive Placement Agent

August 2007

Sunpower

\$174 million Common Stock Offering

Joint Bookrunner

July 2007



\$116 million Initial Public Offering

Joint Bookrunner

November 2006

SUNPOWER

\$207 million Common Stock Offering

Joint Bookrunner

May 2006

Sunpower

\$159 million Initial Public Offering

Joint Bookrunner

November 2005

THE THE PERSONAL

Debt

evergreensolar.

\$374 million Senior Convertible Notes Offering with Share Borrow Facility and Call Spread Overlay \$142 million Common Stock Offering

Sole Bookrunner

July 2008 / May 2007

JASOLAR

\$400 million Senior Convertible Notes Offering with Share Borrow Facility and Call Spread Overlay

Joint Bookrunner

May 2008

Sunpower

\$225 million Senior Convertible Notes Offering with Share Borrow Facility

Joint Bookrunner

July 2007

Sunpower

\$200 million Senior Convertible Notes Offering with Share Borrow Facility

Joint Bookrunner

Sunpower

\$333 million

Has Acquired

POWERLIGHT

Exclusive Financial

Advisor to SunPower

January 2007

February 2007

√ #2 in number of equity and equity-linked transactions in the solar space (IPOs, follow-ons and convertible debt) (1)

√#1 in number of M&A transactions in the solar space (1)

✓ Financed 5 solar projects

M&A



\$3.6 billion has agreed to spin-off

Sunpower

Financial Advisor September 2008

مبادلة MUBADALA

\$8 billion has agreed to enter into a global business partnership



Financial Advisor September 2008

KLA Tencor

\$533 million Agreement to Acquire



Exclusive Financial Advisor

May 2008

GRUPO**COMSA**

Maials and Gotica Solar Farm €19 million

Senior debt and hedging facilities for the construction and operation of 5 solar PV plants in Spain: Total capacity of 3.2MW

Pending

Talayuela I and II Solar Farm €7 million

Senior Debt and hedging facilities for the construction and operation of a 10MW Solar PV plant in Spain

February 2008



Lierena I and II Solar Farm €63 million

Arranger and underwriter of senior debt and hedging facilities for the construction and operation of a 10MW Solar PV plant in Spain

March 2007

Project Finance Sica Desarrollos Solar Farms €39 million

Senior debt and hedging facilities for the construction and operation of 5 solar PV plants in Spain: Total capacity of 7MW

Pending

Noblejas Solar Farm €24 million

Senior debt and hedging facilities for the construction and operation of 5 solar PV plants in Spain: Total capacity of 4MW

Pending

Based on Barclays Capital's transaction database from 2005 – 2009YTD.

Source: Note: Barclays Capital acquired the North American Investment Banking and Capital Markets businesses of Lehman Brothers on September 22, 2008.



A Global Leader in Wind

Barclays Capital

Demonstrated financing, investing and advisory alternative energy expertise⁽¹⁾

Wind



\$375 million Initial Public Offering

Left Bookrunner and "Quarterback" Pending



\$1.2 billion Project Financing

Exclusive Financial Advisor Pending



£35.1 million Senior Debt Facility for the financing of 22 MW North Rhins Project

Sole Mandated Lead Arranger December 2008



UPC New York Wind Project \$40 million Equity Investment

> Principal 2008



\$50 million Private Placement

Placement Agent 2008



€2.5bn Joint Mandated Lead Arranger of the Revolving Credit Facility and Equity Bridge for the financing of the acquisition of Airtricity

2008



\$225 million Senior Subordinated Convertible Notes

Exclusive Placement Agent 2007



Horizon Wind Energy US\$4.0bn
Sole underwriter of the bridge facility to finance acquisition of Horizon,
Bookrunner and MLA of the US\$3bn refinancing loan + Joint Bookrunner of the \$2bn refinancing bond

2007



5 Projects 135.4MW €174.5 mln Arranger and Underwriter of project loan and hedging facilities

2004 - 2007



Undisclosed Amount

Equity Investment



White Creek Wind Project \$357 million Equity Investment

> Principal 2006



Agreed to purchase



Financial Advisor to BP 2006



£75 million Initial Public Offering

Sole Bookrunner



Mezzanine Facility €81.8 mln Sole arranger of corporate holding company debt facility. Hedging provider

2006



Wardlaw Wood 18MW Arranger and underwriter of senior loan and interest rate hedging facilities

2005



Desarrollo de Energias Renovables de la Rioja 100MW

Arranger and underwriter of senior loan facilities for 2 Iberdrola JV developments

2005

FALCK RENEWABLES

Cefn Croes / Boyndie 72.5MW Joint Mandated Lead Arranger and Hedging Bank

2005



Project Astraeus Portfolio (19 sites) 250MW Arranger and underwriter of senior loan and interest rate hedging facilities

2005



Novera Macquarie Renewable Energy £92.5mln Arranger and Underwriter of project loan and acquisition facilities

2004



Novera Macquarie Renewable Energy Landfill Gas, Hydro & Wind power Portfolio 115 MW Arranger and underwriter of senior loan and interest rate hedging facilities

2004



Ardrossan
24MW
£17.3 mln
Arranger and Underwriter of
project loan and hedging
facilities

2003



Energias Eolicas Europeas 1,713MW (31 farms) Joint arranger and underwriter of senior loan

2003



Sistemas Energeticos
Tardienta
50MW
Joint arranger and
underwriter of senior loan
facilities

2003



Compañía Eolica Tierras Altas 99 MW Arranger and underwriter of senior loan facilities, VAT credit facilities and interest rate hedging

2002

1. Barclays Capital acquired the North American Investment Banking and Capital Markets businesses of Lehman Brothers on September 22, 2008.



Demonstrated Expertise in Geothermal, Waste and Biofuels

Barclays Capital

Geothermal / Waste



\$190 million Bond Consent for Ormat's 8.25% Senior Secured Notes due 2020

Sole Solicitation Agent 2008



\$213 million Cash Management

> Sole Manager 2008



\$153 million / \$140 million / \$94 million Common Stock Offering

> Sole Bookrunner 2008/2007/2006



\$136 million
Tax Equity Investment

Principal 2008/2007



\$143 million Common Stock

"Quarterback" and Bookrunner 2006



\$108 million Initial Public Offering

Sole Bookrunner 2004

COVALTA

Mandated Buy-Side Assignment European Target

2007

COVALTA

Mandated Buy-Side Assignment U.S. Target

2007

COVALTA

\$650 million
1st Lien Term Loan
\$300 million
Revolving Credit Facility
\$320 million
Synthetic Letters of Credit
Joint Bookrunner

2007

COVERT

\$632 million Tender Offering

Sole Solicitation Agent 2007

COMMETA

\$144 million Common Stock \$374 million Convertible Notes

2007



\$772 million
Has agreed to be acquired by

THE CARLYLE GROUP

Sole M&A Advisor to Synagro 2007

Biofuel





\$725 million Acquisition

Financial Advisor 2007



\$450 million 9.375% Notes due 2017

> Joint Bookrunner 2007



\$483 million IPO

Joint Bookrunner 2006



\$210 million 9.875% Notes due 2012

> Joint Bookrunner 2005



Biofuels Corporation Plc

Arranger and underwriter of senior debt funding for the construction and operation of a biodiesel and glycerine manufacturing facility in Teeside, England

2004

Note: Barclays Capital acquired the North American Investment Banking and Capital Markets businesses of Lehman Brothers on September 22, 2008.



Barclays Capital is a Leader in Innovative Project Finance Solutions

Barclays Capital

Bond House of the Year

PROJECT FINANCE

Bond House of the Year (Americas)

"6 out of last 10 years"



Bond Deals of the Year

Lea Power Partners,

2007 North American Bond Deal of the Year

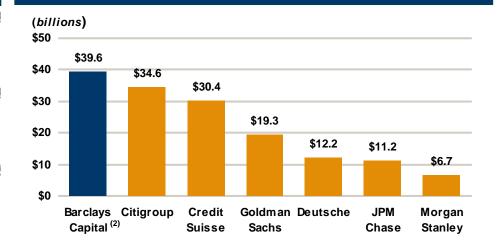
Nakilat Inc.

2006 EMEA LNG Deal of the Year

Meg Energy Corp.

2006 North American
Upstream Deal of the Year

1998-2008 Global Project Finance Bond Ranking (1)



FPL Energy

FPL Energy Marcus Hook, L.P.

\$525,000,000 Senior Secured Notes Private Placement

Exclusive Placement Agent

July 2008

Empire

Empire Generating Co.

\$400,000,000 Construction Loan \$100,000,000 W/C Facility \$35,000,000 LC Facility

Financial Advisor & "Left" Joint Lead Arranger November 2007

TPF II, L.P.

TPF II LC, LLC

\$205,000,000 Senior Secured Credit Facilities

Lead Arranger & Joint Bookrunner October 2007

Bicent Power

LLC

Bicent Power LLC

\$330,000,000 First Lien Credit Facility

Facility \$130,000,000 Second Lien Credit Facility

Financial Advisor & Joint Bookrunner July 2007

WINTEDGEN

InterGen N.V.

\$1,520,000,000 Senior Secured Credit Facility \$1,878,870,000 Senior Secured Notes

Lead Arranger & Bookrunner July 2007

ARCLIGHT

Lea Power Partners. LLC

\$305,400,000 26-Year Senior Secured Notes Construction & Permanent Financing

Joint Bookrunning Manager July 2007

EMACKINAWPOWER

Mackinaw Power, LLC (ArcLight)

\$288,900,000 Senior Secured Notes \$147,000,000 Senior Secured Term Loan

Joint Lead Arranger & Joint Bookrunner June 2007



LS Power Group

\$1,115,000,000 Senior Secured First Lien Credit Facility \$250,000,000 Senior Secured Second Lien Term Loan

Joint Lead Arranger May 2007



Entegra Power
Group LLC

\$1,330,000,000 \$480,000,000 Senior Secured Credit Facility \$850,000,000 Senior Secured PIK Term Facility

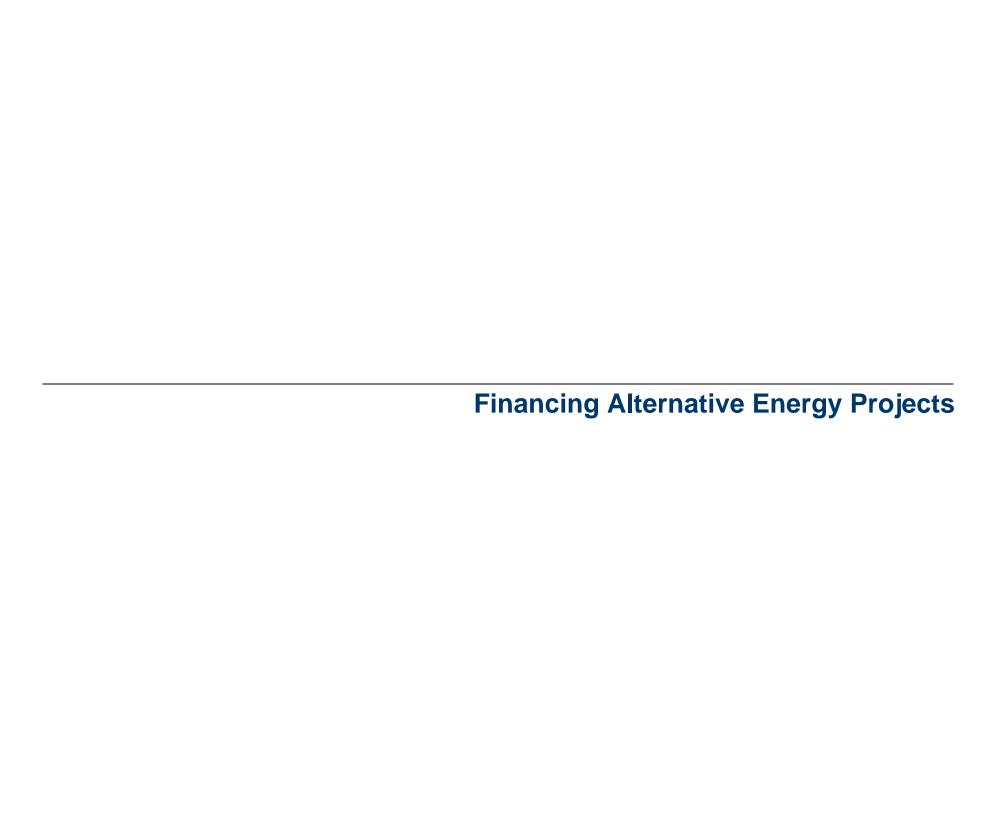
Joint Bookrunner, Joint Lead Arranger April 2007

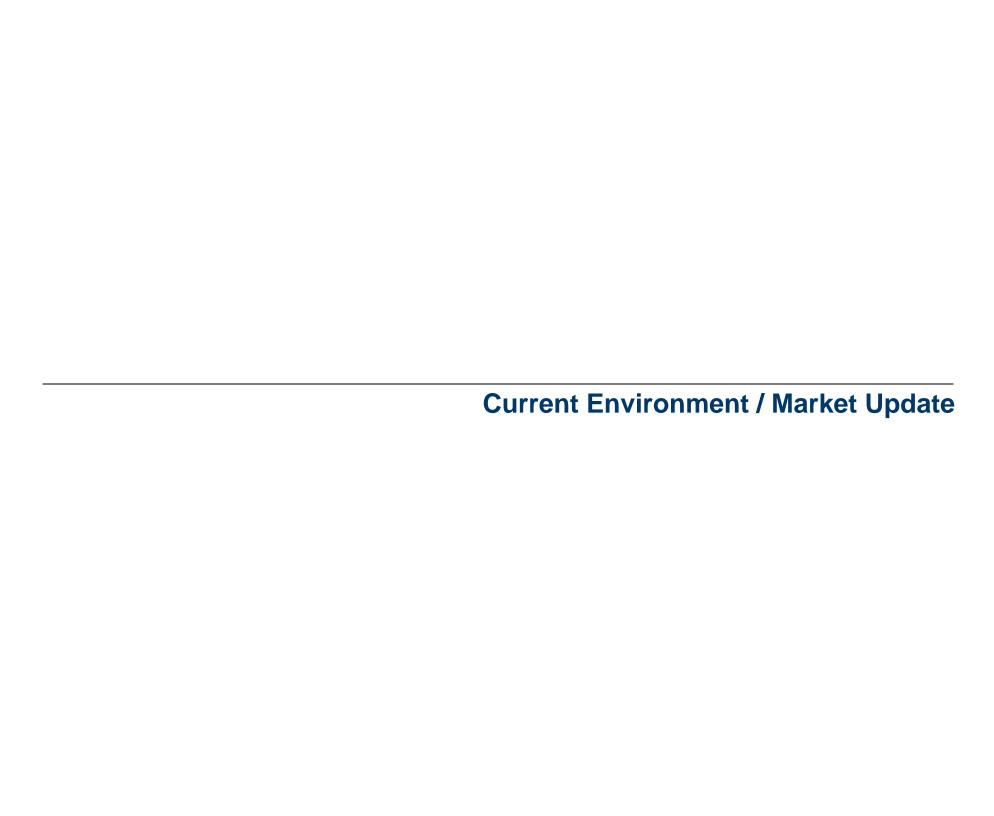
Note: Barclays Capital acquired the North American Investment Banking and Capital Markets businesses of Lehman Brothers on September 22, 2008.

Source: Project Finance International.

Pro-forma for transactions completed by Barclays Capital and Lehman Brothers.







Overview

Current Environment / Market Update

Need to analyze "bankability" of a project from a variety of angles

- ◆ Technology provider
 - Balance sheet
 - Technology commercialization risk, technology risk
 - Business viability
- Developer / Owner operator
- Capital markets
 - Private
 - Public
 - "Utility scale" (ie, bank, bond, tax equity)
- Government support
 - Grants
 - DOE
 - Tax credits



Valuations of Technology / Product Providers has Declined Substantially

Current Environment / Market Update

Perceived difficulty obtaining financing has put significant negative pressure on alternative energy company valuations

Commentary

- Publicly-traded alternative energy companies have substantially underperformed regulated utilities during the most acute part of the credit crisis
 - Alternative energy index⁽¹⁾ has fallen ~70% since February 27, 2008, compared to a ~16% decline for regulated US utilities⁽²⁾ and ~47% for the S&P 500
- Key drivers of recent valuation decline for public and private alternative energy companies include:
 - Perceived lack of financing for growth
 - Tax equity market very challenged
 - · Public equity market also not available
 - Bank financing for wind projects selectively available, and on less favorable terms
- American Recovery & Reinvestment Act creating more interest in the sector from financial buyers
 - Strategics also becoming much more focused on the sector
- Difficult financing environment created distressed opportunities
 - Construction lenders with hung transactions
 - TSA overhang creating distress
 - Not as many opportunities in the solar space given relative earlier stage of large-scale projects

Alternative Energy Relative Performance



Significant opportunities for those with financial strength and / or tax appetite

^{2.} Regulated Utilities include AEE, AEP, AVA, CMS, DTE, GXP, LNT, OGE, PCG, PGN, PNW, POR, SCG, SO, TE, WR, XEL.

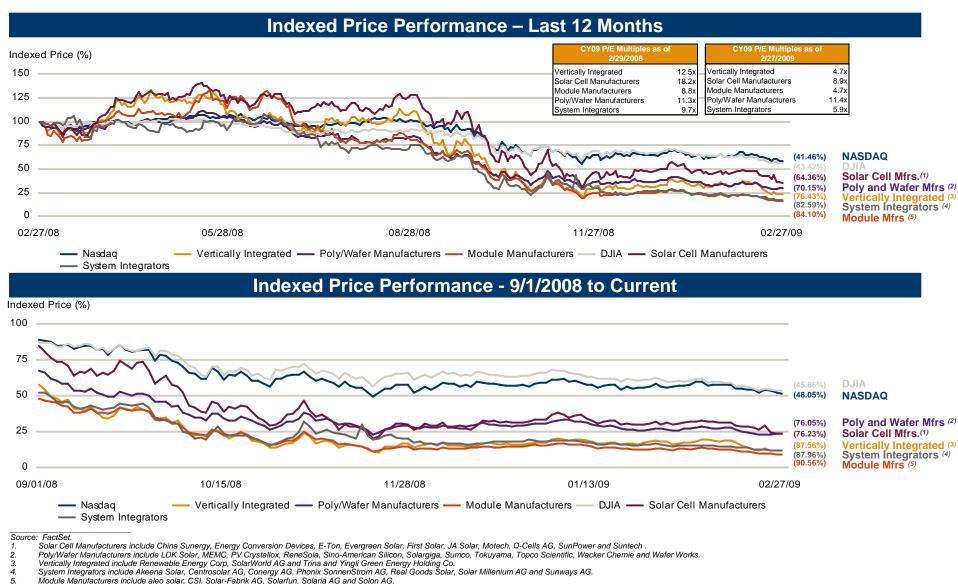


^{1.} Wilderhill Clean Energy Index.

Specific Review of Solar Stocks

Current Environment / Market Update

The solar names remain volatile - recently, select names have been off up to 20% on a single trading day

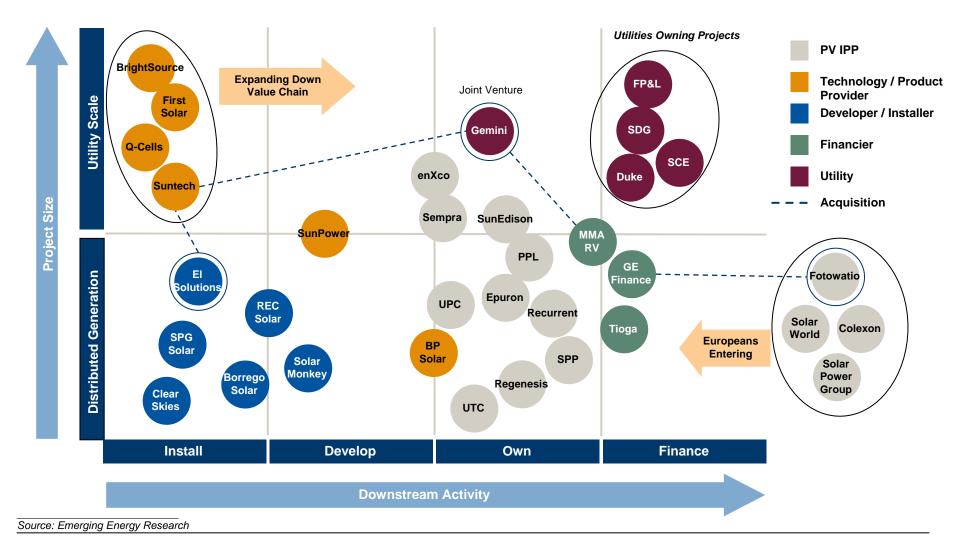




Utility Scale are the Current Buzz Words

Current Environment / Market Update

Significant focus on utility scale solar given potential federal level RPS and increasing involvement from utilities and developers





American Recovery and Reinvestment Act: Key Provisions

Current Environment / Market Update

	Description	Implications		
PTC Extension	 Section 45 "production tax credits" extended 3 years to: Wind facilities placed in service before Jan 1, 2013 Other renewable facilities (incl. solar, biomass, waste, geothermal, etc.) placed in service before Jan 1, 2014 	 Provides longer term visibility on incentives supporting renewable generation Extent of impact dependent on the re-emergence of tax equity market 		
ITC Election	 Allows any facilities eligible for PTCs to elect to claim the "investment tax credit" (general business credit for 30% of the basis of the property) in lieu of PTCs Depreciable basis reduced by 50% of ITC 	 Should re-stimulate tax equity financing market Eliminates production risk associated with wind project tax equity Investors in tax credits don't need long term visibility of taxable income position Facilitates sale-leaseback transactions 		
Cash Grants	 Requires the Treasury to provide cash grants to applicants who would otherwise qualify for the ITC, in lieu of the ITC To be eligible, the facility must either begin construction or be placed in service between 2009/2010 Depreciable basis reduced by 50% of cash grant 	 Provides virtual backstop to tax equity market Eliminates need to secure tax equity financing for projects looking to utilize ITC May increase financial sponsor investment activity Increases leverage capacity of projects 		
Bonus Depreciation	 Taxpayers of qualified property can claim a depreciation deduction equal to 50% of adjusted basis in the year the project is placed in service For projects placed in service before January 1, 2011 	 Increases value of tax benefits Larger % of capex available to be financed by tax equity 		
Energy Loan Guarantees	 Loans for 80 percent of total project costs for renewable energy systems and related manufacturing facilities, transmission systems, and biofuel projects. Construction must commence by Sept. 30, 2011 	Will facilitate investment in transmission projects supporting wind		
Renewable Energy Bonds	 Authorizes additional \$1.6 billion in clean energy bonds to finance renewable generation and \$2.4 billion in qualified energy conservation bonds to finance government programs designed to reduce GHG 	 Increases the availability of sources of funding for renewable energy projects Favorable for Co-op ownership 		



Other Proposals of Obama Administration's Energy Plan

Current Environment / Market Update

Obama's other proposals around the Energy Plan hold many positives for Renewables

National Renewable Portfolio Standard (RPS)

- Proposal: Senator Jeff Bingaman has put forward a renewable portfolio standard that requires 12% of all electricity to come from renewables by 2016, rising to 20% by 2020. This proposal may be part of the Energy Bill
- Implications: Requires substantial (\$800 billion \$1 trillion+) investment in alternative energy technology by 2025
 - Promotes the development of the best renewable resources in the country
 - ▶ Requires meaningful expansion / improvement of the transmission grid
 - Creates a national Renewable Energy Certificate trading program

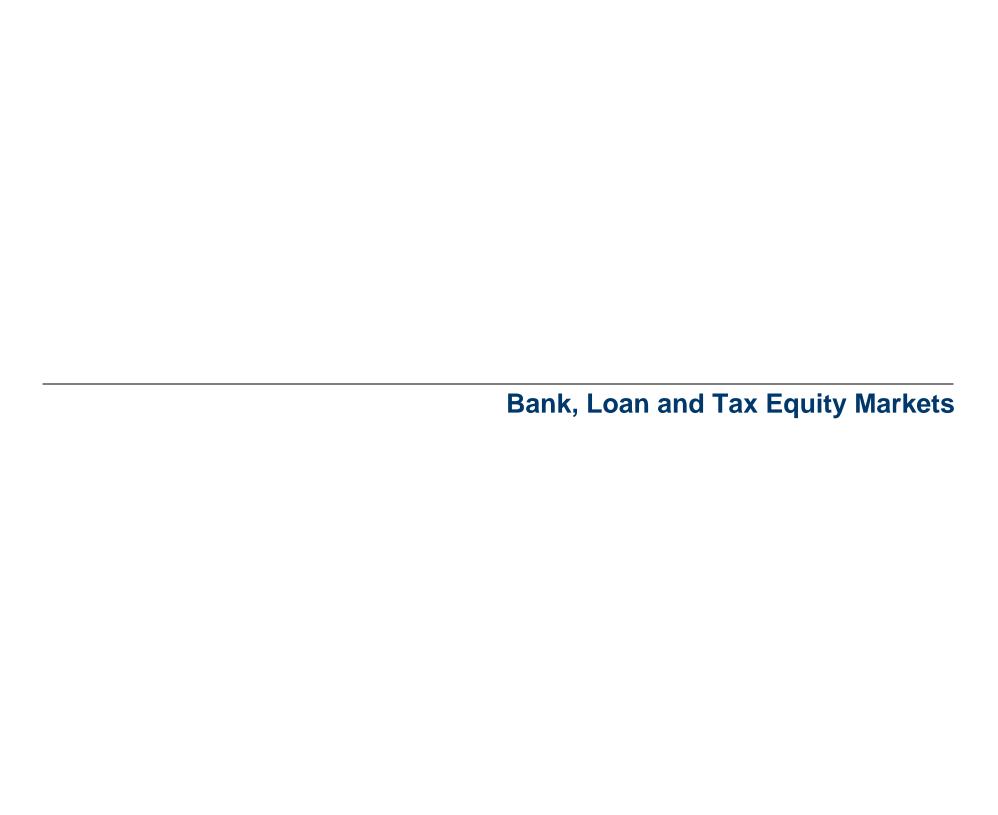
Considerations:

- Potential for states to have more stringent standards
- Likely to includes "energy efficiency" projects
- Major impact on competitive markets
- Build-out of renewables may outstrip load growth, altering the dispatch stack and reducing capacity factors of existing marginal units

Carbon Emissions

- <u>Proposal</u>: Implement an economy-wide cap-and-trade system to reduce carbon emissions by up to 80% below 1990 levels by 2050
 - Uncertainty regarding free credit allocations to carbon emitters
- <u>Implications</u>: Significant negative value impact to coal generators and significant positive value impact to merchant nuclear generators
 - May lead to higher electricity costs
 - Makes alternative energy & nuclear more competitive relative to carbonemitting generation
 - Consensus targeting 2013 start date
 - ► Market anticipating initial federal carbon price ~ \$15-\$20/ton
- Considerations: Legislation will be much more difficult to pass than stimulus plan
 - Major economic impact in U.S. based on the costs associated with the program
 - Dynamic between political constituencies of coal generating regions
 (Midwest and Southeast) vs. rest of the country
 - Unlikely to be enacted prior to 2010
 - Climate change policy how aggressive targets should be and international competitiveness





Project Finance - Bank Market Update

Bank, Loan and Tax Equity Markets

Project finance bank market is in retrenchment mode

- Project finance bank loan market is open, but limited with respect to total debt capacity and tenor
 - Banks have limited appetite for syndication risk and are committing to their hold levels, resulting in a need to secure larger commitments from a "club" group comprised of key relationship / sector banks
 - Average debt capacity in the range of \$250 \$350 million for a single deal
 - Maximum hold size banks have been in the \$35 \$50 million range
 - Club deals generally consisting of no larger than six to seven banks on average
 - Optimal tenor for bank loans is in the 3-5 year range, even for projects with long-term contracts
 - Increased funding costs and capital constraints have led to significantly higher bank loan pricing
 - Higher upfront and undrawn fees
- Strong credit profile is key
 - Credit committees have become more difficult as factors which may not have been issues previously are closely examined now (some banks have added an additional layer of approval, e.g. liquidity committee)
 - However, the market is open for well structured transactions which minimize risk with regards to construction, counterparties, permitting, technology, merchant exposure, etc.
- Execution via the traditional private placement market may be a way to increase overall leverage
 - Certain institutional lenders (i.e. insurance companies) have expressed appetite for project finance debt

Current bank market is focused on credit quality and properly structured transactions with limited appetite for merchant risk



Themes in the Investment Grade Loan Market

Bank, Loan and Tax Equity Markets

Capital Considerations

- Since 4Q'07, banks have been primarily constrained by regulatory capital
- SIV's on balance sheet, unsold leveraged loans, drawing of backstop facilities
- Losses reducing equity/capital base
- Equity raising has been expensive and has not covered the net losses incurred
- Recently announced government interventions should ease concern, but will take time to implement
- While the coordinated announcements have alleviated the most near-term concerns, it will take time for banks to evaluate
 how they will operate going forward

Themes over the Medium-Term

- Shrinking bank universe
 - Consolidation / bankruptcies
 - Retrenchment of 'yield' lenders who had supported corporate facilities (Regionals / Europeans / Asians)
- More concentrated distribution of fee wallet
 - Each bank will require robust ancillary business case
 - Helps banks support larger commitment sizes
- Bank loan market is currently highly constrained, with many institutions electing not to participate in transactions until
 market conditions improve
- Reduction in number of syndicate banks results in need to secure larger commitments from a "club" group comprised of key relationship / sector banks



Project Finance – Capital Markets Update

Bank, Loan and Tax Equity Markets

Private Placement market can provide an attractive alternative / supplement to the bank market for project financings

- Comprised primarily of "buy and hold" institutional investors, the Reg D private market provides good execution for small to medium sized issues, with no minimum transaction size
- Private Placement offers relatively high execution certainty and similar structural benefits to bank market
 - Private placement capital markets remains receptive to project finance transactions with contracted cash flows while merchant risk remains challenging in the current market environment
 - Lack of quality supply has driven reverse inquiry by project finance investors for quality projects
 - Contracted cash flows, high-quality counterparties, low construction risk
 - Lower merchant risk provides for higher probability for an effective execution / lower cost of capital
 - Strongest demand in the market continues to be for credits ranging from BBB to A, rated or unrated, in 5-12 year maturities
 - One rating is required for structured/project finance transactions
 - Long dated tenors matching term of offtake / shipper agreement are available for investment grade transactions
 - Structure amortization to maximize advantage of long-term shipper / offtake agreement
 - Allows delayed draws up to 18 to 24 months to minimize negative carry during construction
- Pricing assessment is based on liquid public market comparables as well as recent private placement transactions
- Experienced with the utility sector as it typically represents the largest proportion of issuance in the private placement market annually
- Barclays Capital's assessment:
 - Private placement market is open and presents an attractive alternative / supplement to the bank market
 - Provides quick indication as to the terms of the transaction
 - Private placement can be executed within two months
 - Barclays Capital considers a private placement an appropriate component of the financing structure for the Black Rock project



Private Market Open for Solid Credits

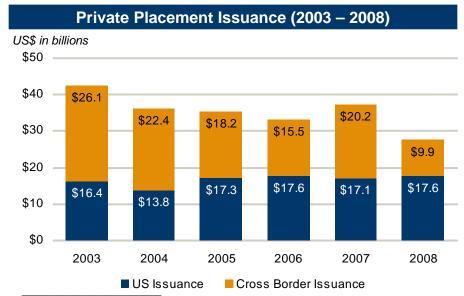
Bank, Loan and Tax Equity Markets

Private Placement Market Update

- ◆ The Private Placement market priced \$27.5 billion in 2008, down approximately 26% on 2007 volume
 - However, this headline masks a bifurcated market
 - US issuance was flat year-on-year
 - Cross border issuance was down approximately 50%
- The Private market showed very positive signs of returning to more normalized conditions in January and February after a difficult Q4
- Barclays Capital opened the market in 2009 during the first week of January with a heavily oversubscribed \$300 million transaction for QinetiQ Group plc, highlighting that the Private market is open for cross-border and BBB or better issuers in relatively stable sectors
 - This was the first broadly marketed cross-border private placement since the Barclays Capital-led \$332 million transaction for Compass Group in September 2008

2009 Outlook & Investor Update

- Several leading investors reduced their investments (both public and private) during 4Q2008 as their institutions digested events, hoarded liquidity and carefully reviewed portfolios
- The turn of the year has prompted a return to fixed income investment for many of these investors and with only a few exceptions all the leading investors are now actively bidding on transactions
- Investors' annual investment budgets are generally no smaller than last year and there are several with multi-billion dollar investment targets
- Investors are being especially diligent of credit, structure and pricing for all transactions
- Early 2009 transactions have supported this view of investors reengaging in the private market with February issuance strong and the market highly active



Source: Private Placement Monitor, Bloomberg 6 March 2009.

Monthly Private Placement Issuance (Jan. 08 – Feb. 09) US\$ in billions \$5.0 \$4.0 \$3.0 \$1.0 \$0.0 J F M A M J J A S O N D J F US Issuance Cross Border Issuance Source: Private Placement Monitor, Bloomberg 6 March 2009.



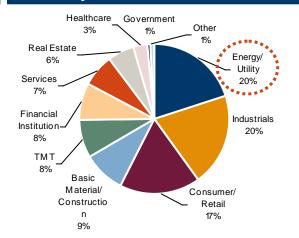
Strong Energy & Utility Demand in the Private Placement Market

Bank, Loan and Tax Equity Markets

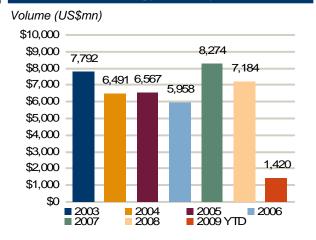
Energy & Utility Issuance

- Energy and utility transactions have accounted for approximately 20% of total issuance during the past five years
- Over US\$7.1 billion of energy and utility issuance priced in 2008 across 53 transactions
- The sector accounted for 27% of total 2008 volumes, making it the sector comprised of the largest issuance volume
- Recently, Barclays Capital successfully led transactions for Bord Gáis Éireann, Pengrowth Energy Trust, Athabasca Oil Sands Corp, Kansas Gas and Electric and Grand Bahama Power

Industry Breakdown 2003-2009 YTD



Historical Energy & Utility Issuance



Recent Energy & Utility Private Placements									
Issue Date	Issuer	Ratings	Maturity	Size (\$mm)	Spread (bps)	Business Type	Country		
Feb-09	Natural Resource Partners LP	NAIC-2	10F/7Avg, 15F/10Avg	\$200.0	595	Coal	USA		
Feb-09	Vectren Capital	NAIC-1	5, 7, 10	\$150.0	450, 450, 450	Utility	USA		
Feb-09	American Transmission Co	A1/A+/A+	10	\$150.0	265	Electrical Transmission	USA		
Feb-09	Bord Gáis Éireann	A2/A+	4, 5, 7, 10, 12	\$450.0	375, 400, 400, 400, 410	Distribution - Gas	Ireland		
Feb-09	Southern LNG	~NAIC-2	5, 7	\$135.0	9.50%, 9.75%	Pipeline	USA		
Feb-09	Ultra Petroleum	NAIC-2	7, 10	\$235.0	490, 490	Oil and Gas	USA		
Feb-09	Duquesne Light Co	NAIC-2	5	\$100.0	465	Utility	USA		
Dec-08	Avista Corp	~NAIC-2	5	\$30.0	505	Energy	USA		
Dec-08	River Fuel Trust	~NAIC-2	4.5	\$30.0	9%	Utility	USA		
Dec-08	ITC Midw est	~NAIC-1	9, 12	\$75.0	445, 460	Electrical Transmission	USA		
Dec-08	Portland General Electric	Baa2/BBB+	5, 7	\$130.0	489, 486	Utility	USA		
Dec-08	Michigan Electric Transmission	A3/BBB	6	\$50.0	472	Utility	USA		
Nov-08	Basin Electric Pow er Cooperative	NAIC-1	20F/10Avg, 30F/18Avg	\$150.0	450, 450/30yr	Electric Utility	USA		
Nov-08	Superior Water, Light & Pow er Co	~NAIC-1	5	\$10.0	450	Utility	USA		

Source: Private Placement Monitor



Comparison of Sources of Financing

Bank, Loan and Tax Equity Markets

To date, majority of projects has been financed in the bank market; however, capital markets will increasingly play a role as a means to increase debt capacity

Bank Loan Market

Structural Considerations:

Ratings: Generally not required, but improves execution
 Tenor: Recent bank market conditions closer to 3-5 years

(including construction period)

Amort.: Fixed amount or sweep mechanism

◆ Capacity: Approximately \$250-350 million

Pros:

- Lower negative carry (draw down during construction)
- Flexibility / tailored to credit
- Sophisticated project risk analysis
- Pre-payable with little to no penalty
- Ability to leverage existing bank relationships
- Cash sweeps

Cons:

- Market depth and no underwriting risk appetite; best efforts execution
- Less appetite for tenor even for transactions with long term PPAs
 - Increases refinancing risk and increases interest rate exposure
- More stringent covenant requirements by traditional project finance lenders

Private Placement Market 4(2) 1

Structural Considerations:

◆ Ratings: At least one rating required (Moody's, S&P or Fitch)

◆ Tenor: Up to 30 years

Amort.: Full scheduled over contract term

Capacity: Approximately \$300-400 million for investment grade

ratings

Pros:

- Longer tenors available
 - Maximize leverage and finance full term of the contracts
 - Fixed interest rates for full tenor of financing
- No financial covenants and more flexible covenants
- Investor class still largely "open for business"
- Ability to incorporate into bank structure to increase debt capacity

Cons:

- Higher negative carry
 - Delayed draws limited to maximum of 18 months
- High prepayment costs limit refinancing options
- Less comfortable with construction / technology risk
- Investment grade rating required

^{1. 144}a market not considered due to lack of delayed draw feature



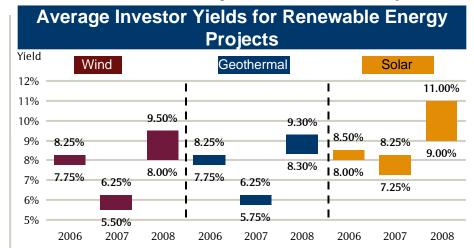
The Tax Equity Environment Remains Challenging

Bank, Loan and Tax Equity Markets

The universe of investors has dwindled due to a lack of tax liability, however we expect

investor interest to improve through 2009

- Financial institutions have traditionally represented the largest participants in the tax equity market
 - New entrants have begun to evaluate tax equity as an investment opportunity
- Many investors are standing on the sidelines as they evaluate their tax liabilities
- Current tax equity yields are 150-250 bps wider than they were in 2007
- Recovery and Reinvestment Act will have a positive impact on the tax equity market



Tax Equity Investors Then... MassMutual FINANCIAL GROUP STATE STREET WACHOVIA CITIGROUP CITIGROUP CALIFORNIA Prudential Merrill Lynch LEHMAN BROTHERS Bankof America Morgan Stanley MetLife



Remaining Potential Tax





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